

July 30, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4978 – Last Resort Reconciliation Report

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed please find an electronic version¹ of the Company’s Second Quarter Last Resort Service (“LRS”) Reconciliation Report (“Report”). The enclosed Report provides the status of the reconciliations related to the provision of LRS, including the following: LRS supply costs; LRS administrative costs; and Renewable Energy Standard (“RES”) costs. The reconciliations reflect actual revenue for the period January 1, 2021 through June 30, 2021 and actual expenses for the period January through May 2021 for LRS supply costs and RES costs and actual expenses for the period January through June 2021 (with the exception of GIS-related costs²) for LRS administrative costs.

The following attachments are included within the Report:

Attachment 1 – Report to RIPUC – Last Resort Reconciliation: This attachment contains the Company’s total LRS reconciliation collectively and individually for the Residential, Commercial, and Industrial Groups for the period January 1, 2021 through June 30, 2021.

Attachment 2 – Report to RIPUC – Last Resort Service Administrative Cost Adjustment Reconciliation: This attachment contains the reconciliation of LRS administrative costs collectively and individually for the Residential, Commercial, and Industrial Groups in accordance with the Company’s Last Resort Adjustment Provision, R.I.P.U.C. No. 2237.

Attachment 3 – Report to RIPUC – Renewable Energy Standard Reconciliation: This attachment contains the reconciliation of the revenue and expense attributable to compliance with the Renewable Energy Standard.

Attachment 4 – Report to RIPUC – Unbilled Billing Adjustment Revenue: This attachment contains the current status of unbilled Last Resort Billing Adjustments.

¹ Per instructions from PUC counsel dated July 27, 2021, the Company will also file one hard copy for the clerk and four (4) additional three-hole punched hard copies for commissioners and staff.

² GIS-related costs are available through May 2021 as of the time of this filing.

Luly E. Massaro, Commission Clerk
Docket No. 4978 - Last Resort Reconciliation Report
July 30, 2021
Page 2 of 2

Attachment 5 – Report to RIPUC – Spot Market Purchases: In accordance with Order 20125, issued by the Rhode Island Public Utilities Commission on September 23, 2010 in Docket No. 4149, this attachment shows a comparison of spot market price estimates included in the LRS rates of the Residential and Commercial Groups to actual all-in spot prices for the period January 2020 through June 2021.³

Thank you for your attention to this filing. If you have any questions regarding the enclosed Report, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 4978 Service List
Christy Hetherington, Esq.
John Bell, Division

³ Since the time of Order 20125, the Company has implemented a new structure for LRS in which the previously defined customer groups “Small Customer Group” and “Large Customer Group” have been replaced with “Residential Group,” “Commercial Group,” and “Industrial Group.” The Company is authorized to procure LRS through spot market purchases for the Residential and Commercial Groups.

Attachment 1

The Narragansett Electric Company

Report to the R.I.P.U.C.

Last Resort Service Reconciliation

For the period

January 2021 through December 2021

Submitted: July 2021

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
BASE RECONCILIATION - ALL CLASSES

		Beginning Balance (a)	LRS Revenue (b)	LRS Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)	
(1)	Jan-21	\$0	\$13,914,153	\$37,462,644	(\$23,548,491)	(\$23,548,491)	(\$5,891,247)	
(2)	Feb-21	(\$23,548,491)	\$32,104,080	\$34,089,654	(\$1,985,574)	(\$25,534,065)	(\$9,394,092)	
(3)	Mar-21	(\$25,534,065)	\$29,345,405	\$26,212,787	\$3,132,618	(\$22,401,447)	(\$9,733,013)	
(4)	Apr-21	(\$22,401,447)	\$23,033,517	\$20,512,719	\$2,520,798	(\$19,880,649)	(\$10,459,803)	
(5)	May-21	(\$19,880,649)	\$17,128,811	\$19,649,755	(\$2,520,944)	(\$22,401,593)	(\$10,590,028)	
(6)	Jun-21	(\$22,401,593)	\$21,475,573	\$0	\$21,475,573	(\$926,020)		
(7)	Jul-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(8)	Aug-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(9)	Sep-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(10)	Oct-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(11)	Nov-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(12)	Dec-21	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
(13)	Jan-22	(\$926,020)	\$0	\$0	\$0	(\$926,020)		
	Subtotal	\$0	\$137,001,539	\$137,927,559	(\$926,020)	(\$926,020)	(\$10,590,028)	
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2019							(\$1,780,161)
(15)	Ending Balance Prior to Application of Interest							(\$12,370,188)
(16)	Interest							<u>(\$35,822)</u>
(17)	Ending Balance Including Interest							(\$12,406,010)
(1)	Reflects revenues based on kWhs delivered after January 1							
(13)	Reflects revenues based on kWhs delivered prior to January 1							
(14)	Sum of Final Balances on Page 7, 8 and 9, Columns (g), Section 1							
(15)	Ending balance, Column (f) + Line (14)							
(16)	[(Beginning balance + Ending balance) ÷ 2] x (2.14% x 2/12) + (0.89% x 3/12)]							
(17)	Line (15) + Line (16)							
(a)	Beginning balance: Sum of beginning balances, Pages 2 and 3 Column (e) from previous row							
(b)	Pages 2, 3 and 4, Column (b)							
(c)	Pages 2, 3 and 4, Column (c)							
(d)	Column (b) - Column (c)							
(e)	Column (a) + Column (e)							
(f)	Column (e) + 55% of following month Column (b)							

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Residential						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-21	\$0	\$10,784,156	\$27,959,088	(\$17,174,932)	(\$17,174,932)	(\$4,121,078)
(2) Feb-21	(\$17,174,932)	\$23,734,280	\$25,401,029	(\$1,666,749)	(\$18,841,681)	(\$7,012,964)
(3) Mar-21	(\$18,841,681)	\$21,506,758	\$19,304,554	\$2,202,204	(\$16,639,477)	(\$7,287,825)
(4) Apr-21	(\$16,639,477)	\$17,003,003	\$15,166,302	\$1,836,701	(\$14,802,776)	(\$7,839,068)
(5) May-21	(\$14,802,776)	\$12,661,287	\$14,899,125	(\$2,237,838)	(\$17,040,614)	(\$7,961,563)
(6) Jun-21	(\$17,040,614)	\$16,507,366	\$0	\$16,507,366	(\$533,248)	
(7) Jul-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(8) Aug-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(9) Sep-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(10) Oct-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(11) Nov-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(12) Dec-21	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(13) Jan-22	(\$533,248)	\$0	\$0	\$0	(\$533,248)	
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019						(\$719,675)
(15) Ending Balance Prior to Application of Interest						(\$8,681,238)
(16) Interest						(\$25,139)
(17) Ending Balance Including Interest						(\$8,706,377)
(1) Reflects revenues based on kWhs delivered after January 1						
(13) Reflects revenues based on kWhs delivered prior to January 1						
(14) Final Balance of Page 7, Column (g), Section 1						
(15) Ending balance, Column (f) + Line (14)						
(16) [(Beginning balance + Ending balance) ÷ 2] x (2.14% x 2/12) + (0.89% x 3/12)]						
(17) Line (15) + Line (16)						
(a) Column (e) from previous row						
(b) Page 5, Column (a) - Residential						
(c) Page 6, Column (e) - Residential						
(d) Column (b) - Column (c)						
(e) Column (a) + Column (d)						
(f) Column (e) + 55% of following month Column (b)						

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Commercial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-21	\$0	\$2,550,536	\$7,893,210	(\$5,342,674)	(\$5,342,674)	(\$1,532,414)
(2) Feb-21	(\$5,342,674)	\$6,927,746	\$7,302,267	(\$374,521)	(\$5,717,195)	(\$2,258,642)
(3) Mar-21	(\$5,717,195)	\$6,288,278	\$5,647,849	\$640,429	(\$5,076,766)	(\$2,457,418)
(4) Apr-21	(\$5,076,766)	\$4,762,451	\$4,259,148	\$503,303	(\$4,573,463)	(\$2,601,779)
(5) May-21	(\$4,573,463)	\$3,584,880	\$3,985,731	(\$400,851)	(\$4,974,314)	(\$2,711,651)
(6) Jun-21	(\$4,974,314)	\$4,113,932	\$0	\$4,113,932	(\$860,382)	
(7) Jul-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(8) Aug-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(9) Sep-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(10) Oct-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(11) Nov-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(12) Dec-21	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(13) Jan-22	(\$860,382)	\$0	\$0	\$0	(\$860,382)	
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019						(\$138,301)
(15) Ending Balance Prior to Application of Interest						(\$2,849,952)
(16) Interest						(\$8,253)
(17) Ending Balance Including Interest						(\$2,858,205)
(1) Reflects revenues based on kWhs delivered after January 1						
(13) Reflects revenues based on kWhs delivered prior to January 1						
(14) Final Balance of Page 8, Column (g), Section 1						
(15) Ending balance, Column (f) + Line (14)						
(16) [(Beginning balance + Ending balance) ÷ 2] x (2.14% x 2/12) + (0.89% x 3/12)]						
(17) Line (15) + Line (16)						
(a) Column (e) from previous row						
(b) Page 5, Column (c) - Commercial						
(c) Page 6, Column (e) - Commercial						
(d) Column (b) - Column (c)						
(e) Column (a) + Column (d)						
(f) Column (e) + 55% of following month Column (b)						

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Base Reconciliation - By Customer Group

Industrial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-21	\$0	\$579,461	\$1,610,346	(\$1,030,885)	(\$1,030,885)	(\$237,755)
(2) Feb-21	(\$1,030,885)	\$1,442,054	\$1,386,358	\$55,696	(\$975,189)	(\$122,486)
(3) Mar-21	(\$975,189)	\$1,550,369	\$1,260,384	\$289,985	(\$685,204)	\$12,231
(4) Apr-21	(\$685,204)	\$1,268,063	\$1,087,269	\$180,794	(\$504,410)	(\$18,956)
(5) May-21	(\$504,410)	\$882,644	\$764,899	\$117,745	(\$386,665)	\$83,186
(6) Jun-21	(\$386,665)	\$854,275	\$0	\$854,275	\$467,610	
(7) Jul-21	\$467,610	\$0	\$0	\$0	\$467,610	
(8) Aug-21	\$467,610	\$0	\$0	\$0	\$467,610	
(9) Sep-21	\$467,610	\$0	\$0	\$0	\$467,610	
(10) Oct-21	\$467,610	\$0	\$0	\$0	\$467,610	
(11) Nov-21	\$467,610	\$0	\$0	\$0	\$467,610	
(12) Dec-21	\$467,610	\$0	\$0	\$0	\$467,610	
(13) Jan-22	\$467,610	\$0	\$0	\$0	\$467,610	
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019						(\$922,185)
(15) Ending Balance Prior to Application of Interest						(\$838,999)
(16) Interest						(\$2,430)
(17) Ending Balance Including Interest						(\$841,429)
(1) Reflects revenues based on kWhs delivered after January 1						
(13) Reflects revenues based on kWhs delivered prior to January 1						
(14) Final Balance of Page 9, Column (g), Section 1						
(15) Ending balance, Column (f) + Line (14)						
(16) [(Beginning balance + Ending balance) ÷ 2] x (2.14% x 2/12) + (0.89% x 3/12)]						
(17) Line (15) + Line (16)						
(a) Column (e) from previous row						
(b) Page 5, Column (c) - Industrial						
(c) Page 6, Column (d) - Industrial						
(d) Column (b) - Column (c)						
(e) Column (a) + Column (d)						
(f) Column (e) + 55% of following month Column (b)						

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Revenue

		Residential	Commercial			Industrial			Grand
		Total Base <u>Revenues</u> (a)	Base <u>Revenues</u> (a)	HVM <u>Discount</u> (b)	Total Base <u>Revenues</u> (c)	Base <u>Revenues</u> (a)	HVM <u>Discount</u> (b)	Total Base <u>Revenues</u> (c)	Total Base <u>Revenue</u> (d)
(1)	Jan-21	\$10,784,156	\$2,550,821	(\$285)	\$2,550,536	\$582,379	(\$2,917)	\$579,461	\$13,914,153
(2)	Feb-21	\$23,734,280	\$6,928,406	(\$660)	\$6,927,746	\$1,448,126	(\$6,072)	\$1,442,054	\$32,104,080
(3)	Mar-21	\$21,506,758	\$6,288,762	(\$484)	\$6,288,278	\$1,556,868	(\$6,499)	\$1,550,369	\$29,345,405
(4)	Apr-21	\$17,003,003	\$4,762,884	(\$433)	\$4,762,451	\$1,272,918	(\$4,855)	\$1,268,063	\$23,033,517
(5)	May-21	\$12,661,287	\$3,585,214	(\$334)	\$3,584,880	\$886,005	(\$3,361)	\$882,644	\$17,128,811
(6)	Jun-21	\$16,507,366	\$4,114,281	(\$349)	\$4,113,932	\$857,397	(\$3,122)	\$854,275	\$21,475,573
(7)	Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8)	Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9)	Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10)	Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11)	Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12)	Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	Jan-22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14)	Total	\$102,196,850	\$28,230,368	(\$2,545)	\$28,227,823	\$6,603,693	(\$26,826)	\$6,576,866	\$137,001,539

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
(b) Monthly revenue reports
(c) Column (a) + Column (b)
(d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Expense

	Residential					Commercial					Industrial				
	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Total (d)	Grand Total Expense (f)
(1) Jan-21	\$17,442,592	\$7,409,151	\$477,360	\$2,629,985	\$27,959,088	\$5,281,268	\$1,900,574	(\$99,839)	\$811,207	\$7,893,210	\$1,185,606	\$428,288	(\$3,548)	\$1,610,346	\$37,462,644
(2) Feb-21	\$15,453,333	\$7,408,951	\$188,564	\$2,350,181	\$25,401,029	\$4,683,747	\$1,903,711	(\$80,931)	\$795,740	\$7,302,267	\$934,407	\$421,601	\$30,350	\$1,386,358	\$34,089,654
(3) Mar-21	\$9,930,774	\$7,423,489	\$576,820	\$1,373,471	\$19,304,554	\$3,330,615	\$1,899,829	(\$84,235)	\$501,640	\$5,647,849	\$759,024	\$400,686	\$100,674	\$1,260,384	\$26,212,787
(4) Apr-21	\$5,678,762	\$7,362,733	\$853,216	\$1,271,591	\$15,166,302	\$2,013,002	\$1,883,110	(\$133,703)	\$496,739	\$4,259,148	\$519,969	\$408,349	\$158,951	\$1,087,269	\$20,512,719
(5) May-21	\$5,221,418	\$7,255,034	\$953,152	\$1,469,521	\$14,899,125	\$1,742,990	\$1,860,587	(\$238,691)	\$620,845	\$3,985,731	\$447,692	\$386,018	(\$68,811)	\$764,899	\$19,649,755
(6) Jun-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(7) Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8) Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9) Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10) Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11) Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12) Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Total	\$53,726,879	\$36,859,358	\$3,049,112	\$9,094,749	\$102,730,098	\$17,051,622	\$9,447,811	(\$637,399)	\$3,226,171	\$29,088,205	\$3,846,698	\$2,044,942	\$217,616	\$6,109,256	\$137,927,559

- (a) monthly Last Resort Service invoices
- (b) monthly Last Resort Service invoices
- (c) monthly Last Resort Service invoices
- (d) monthly ISO New England bills
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: \$7,638,288, per Schedule REP-2, Page 2, Docket No. 5005

		Residential						
<u>Month</u>		<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-20	\$7,638,288		\$7,638,288	\$7,638,288	2.91%	\$18,523	\$7,656,811
(2)	Feb-20	\$7,656,811		\$7,656,811	\$7,656,811	2.91%	\$18,568	\$7,675,379
(3)	Mar-20	\$7,675,379		\$7,675,379	\$7,675,379	2.14%	\$13,688	\$7,689,067
(4)	Apr-20	\$7,689,067	(\$253,135)	\$7,435,932	\$7,562,500	2.14%	\$13,486	\$7,449,418
(5)	May-20	\$7,449,418	(\$577,294)	\$6,872,124	\$7,160,771	2.14%	\$12,770	\$6,884,894
(6)	Jun-20	\$6,884,894	(\$604,740)	\$6,280,154	\$6,582,524	2.14%	\$11,739	\$6,291,893
(7)	Jul-20	\$6,291,893	(\$907,590)	\$5,384,303	\$5,838,098	2.14%	\$10,411	\$5,394,714
(8)	Aug-20	\$5,394,714	(\$1,098,689)	\$4,296,025	\$4,845,370	2.14%	\$8,641	\$4,304,666
(9)	Sep-20	\$4,304,666	(\$767,086)	\$3,537,580	\$3,921,123	2.14%	\$6,993	\$3,544,573
(10)	Oct-20	\$3,544,573	(\$592,668)	\$2,951,905	\$3,248,239	2.14%	\$5,793	\$2,957,698
(11)	Nov-20	\$2,957,698	(\$569,218)	\$2,388,480	\$2,673,089	2.14%	\$4,767	\$2,393,247
(12)	Dec-20	\$2,393,247	(\$648,236)	\$1,745,011	\$2,069,129	2.14%	\$3,690	\$1,748,701
(13)	Jan-21	\$1,748,701	(\$774,312)	\$974,389	\$1,361,545	2.14%	\$2,428	\$976,817
(14)	Feb-21	\$976,817	(\$729,190)	\$247,627	\$612,222	2.14%	\$1,092	\$248,719
(15)	Mar-21	\$248,719	(\$660,710)	(\$411,991)	(\$81,636)	0.89%	(\$61)	(\$412,052)
(16)	Apr-21	(\$412,052)	(\$307,203)	(\$719,255)	(\$565,654)	0.89%	(\$420)	(\$719,675)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: \$13,817,412, per Schedule NG-2, Page 2, Docket No. 5127

		Residential						
		<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-21	\$13,817,412		\$13,817,412	\$13,817,412	2.14%	\$24,641	\$13,842,053
(2)	Feb-21	\$13,842,053		\$13,842,053	\$13,842,053	2.14%	\$24,685	\$13,866,738
(3)	Mar-21	\$13,866,738		\$13,866,738	\$13,866,738	0.89%	\$10,284	\$13,877,022
(4)	Apr-21	\$13,877,022	(\$452,452)	\$13,424,570	\$13,650,796	0.89%	\$10,124	\$13,434,694
(5)	May-21	\$13,434,694	(\$894,087)	\$12,540,607	\$12,987,651	0.89%	\$9,633	\$12,550,240
(6)	Jun-21	\$12,550,240	(\$1,167,623)	\$11,382,617	\$11,966,429	0.89%	\$8,875	\$11,391,492
(7)	Jul-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(8)	Aug-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(9)	Sep-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(10)	Oct-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(11)	Nov-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(12)	Dec-21	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(13)	Jan-22	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(14)	Feb-22	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(15)	Mar-22	\$11,391,492	\$0	\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492
(16)	Apr-22	\$11,391,492		\$11,391,492	\$11,391,492	0.89%	\$0	\$11,391,492

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$931,955), per Schedule REP-2, Page 3, Docket No. 5005

Commercial							
Month	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1) Jan-20	(\$931,955)		(\$931,955)	(\$931,955)	2.91%	(\$2,260)	(\$934,215)
(2) Feb-20	(\$934,215)		(\$934,215)	(\$934,215)	2.91%	(\$2,265)	(\$936,480)
(3) Mar-20	(\$936,480)		(\$936,480)	(\$936,480)	2.14%	(\$1,670)	(\$938,150)
(4) Apr-20	(\$938,150)	\$23,909	(\$914,241)	(\$926,195)	2.14%	(\$1,652)	(\$915,893)
(5) May-20	(\$915,893)	\$56,500	(\$859,393)	(\$887,643)	2.14%	(\$1,583)	(\$860,976)
(6) Jun-20	(\$860,976)	\$58,218	(\$802,758)	(\$831,867)	2.14%	(\$1,483)	(\$804,241)
(7) Jul-20	(\$804,241)	\$74,681	(\$729,560)	(\$766,900)	2.14%	(\$1,368)	(\$730,928)
(8) Aug-20	(\$730,928)	\$86,676	(\$644,252)	(\$687,590)	2.14%	(\$1,226)	(\$645,478)
(9) Sep-20	(\$645,478)	\$72,003	(\$573,475)	(\$609,476)	2.14%	(\$1,087)	(\$574,562)
(10) Oct-20	(\$574,562)	\$68,996	(\$505,566)	(\$540,064)	2.14%	(\$963)	(\$506,529)
(11) Nov-20	(\$506,529)	\$55,250	(\$451,279)	(\$478,904)	2.14%	(\$854)	(\$452,133)
(12) Dec-20	(\$452,133)	\$65,968	(\$386,165)	(\$419,149)	2.14%	(\$747)	(\$386,912)
(13) Jan-21	(\$386,912)	\$70,004	(\$316,908)	(\$351,910)	2.14%	(\$628)	(\$317,536)
(14) Feb-21	(\$317,536)	\$72,423	(\$245,113)	(\$281,324)	2.14%	(\$502)	(\$245,615)
(15) Mar-21	(\$245,615)	\$69,217	(\$176,398)	(\$211,006)	0.89%	(\$156)	(\$176,554)
(16) Apr-21	(\$176,554)	\$38,370	(\$138,184)	(\$157,369)	0.89%	(\$117)	(\$138,301)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$5,373,866), per Schedule NG-2, Page 3, Docket No. 5127

Commercial							
	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1) Jan-21	(\$5,373,866)		(\$5,373,866)	(\$5,373,866)	2.14%	(\$9,583)	(\$5,383,449)
(2) Feb-21	(\$5,383,449)		(\$5,383,449)	(\$5,383,449)	2.14%	(\$9,600)	(\$5,393,049)
(3) Mar-21	(\$5,393,049)		(\$5,393,049)	(\$5,393,049)	0.89%	(\$4,000)	(\$5,397,049)
(4) Apr-21	(\$5,397,049)	\$153,626	(\$5,243,423)	(\$5,320,236)	0.89%	(\$3,946)	(\$5,247,369)
(5) May-21	(\$5,247,369)	\$328,411	(\$4,918,958)	(\$5,083,164)	0.89%	(\$3,770)	(\$4,922,728)
(6) Jun-21	(\$4,922,728)	\$404,291	(\$4,518,437)	(\$4,720,583)	0.89%	(\$3,501)	(\$4,521,938)
(7) Jul-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(8) Aug-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(9) Sep-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(10) Oct-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(11) Nov-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(12) Dec-21	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(13) Jan-22	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(14) Feb-22	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(15) Mar-22	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)
(16) Apr-22	(\$4,521,938)	\$0	(\$4,521,938)	(\$4,521,938)	0.89%	\$0	(\$4,521,938)

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$1,660,460), per Schedule REP-2, Page 4, Docket No. 5005

		Industrial						
	<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-20	(\$1,660,460)		(\$1,660,460)	(\$1,660,460)	2.91%	(\$4,027)	(\$1,664,487)
(2)	Feb-20	(\$1,664,487)		(\$1,664,487)	(\$1,664,487)	2.91%	(\$4,036)	(\$1,668,523)
(3)	Mar-20	(\$1,668,523)		(\$1,668,523)	(\$1,668,523)	2.14%	(\$2,976)	(\$1,671,499)
(4)	Apr-20	(\$1,671,499)	\$11,687	(\$1,659,812)	(\$1,665,656)	2.14%	(\$2,970)	(\$1,662,782)
(5)	May-20	(\$1,662,782)	\$58,238	(\$1,604,544)	(\$1,633,663)	2.14%	(\$2,913)	(\$1,607,457)
(6)	Jun-20	(\$1,607,457)	\$60,814	(\$1,546,643)	(\$1,577,050)	2.14%	(\$2,812)	(\$1,549,455)
(7)	Jul-20	(\$1,549,455)	\$72,139	(\$1,477,316)	(\$1,513,386)	2.14%	(\$2,699)	(\$1,480,015)
(8)	Aug-20	(\$1,480,015)	\$69,639	(\$1,410,376)	(\$1,445,196)	2.14%	(\$2,577)	(\$1,412,953)
(9)	Sep-20	(\$1,412,953)	\$63,938	(\$1,349,015)	(\$1,380,984)	2.14%	(\$2,463)	(\$1,351,478)
(10)	Oct-20	(\$1,351,478)	\$61,410	(\$1,290,068)	(\$1,320,773)	2.14%	(\$2,355)	(\$1,292,423)
(11)	Nov-20	(\$1,292,423)	\$65,956	(\$1,226,467)	(\$1,259,445)	2.14%	(\$2,246)	(\$1,228,713)
(12)	Dec-20	(\$1,228,713)	\$74,966	(\$1,153,747)	(\$1,191,230)	2.14%	(\$2,124)	(\$1,155,871)
(13)	Jan-21	(\$1,155,871)	\$63,330	(\$1,092,541)	(\$1,124,206)	2.14%	(\$2,005)	(\$1,094,546)
(14)	Feb-21	(\$1,094,546)	\$62,960	(\$1,031,586)	(\$1,063,066)	2.14%	(\$1,896)	(\$1,033,482)
(15)	Mar-21	(\$1,033,482)	\$75,546	(\$957,936)	(\$995,709)	0.89%	(\$738)	(\$958,674)
(16)	Apr-21	(\$958,674)	\$37,186	(\$921,488)	(\$940,081)	0.89%	(\$697)	(\$922,185)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: \$1,140,751, per Schedule NG-2, Page 4, Docket No. 5127

		Industrial						
		<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Jan-21	\$1,140,751		\$1,140,751	\$1,140,751	2.14%	\$2,034	\$1,142,785
(2)	Feb-21	\$1,142,785		\$1,142,785	\$1,142,785	2.14%	\$2,038	\$1,144,823
(3)	Mar-21	\$1,144,823		\$1,144,823	\$1,144,823	0.89%	\$849	\$1,145,672
(4)	Apr-21	\$1,145,672	(\$32,855)	\$1,112,817	\$1,129,245	0.89%	\$838	\$1,113,655
(5)	May-21	\$1,113,655	(\$77,394)	\$1,036,261	\$1,074,958	0.89%	\$797	\$1,037,058
(6)	Jun-21	\$1,037,058	(\$87,941)	\$949,117	\$993,088	0.89%	\$737	\$949,854
(7)	Jul-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(8)	Aug-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(9)	Sep-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(10)	Oct-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(11)	Nov-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(12)	Dec-21	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(13)	Jan-22	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(14)	Feb-22	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(15)	Mar-22	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854
(16)	Apr-22	\$949,854	\$0	\$949,854	\$949,854	0.89%	\$0	\$949,854

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

Attachment 2

The Narragansett Electric Company

Report to the R.I.P.U.C.

Last Resort Service Administrative Cost Adjustment Reconciliation

For the period

January 2021 through December 2021

Submitted: July 2021

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

BASE RECONCILIATION - ALL CUSTOMER GROUPS

	Beginning Balance (a)	LRS Admin. Cost Revenue (b)	LRS Admin. Cost Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-21	\$0	\$282,092	\$539,477	(\$257,385)	(\$257,385)	\$91,670
(2) Feb-21	(\$257,385)	\$634,645	\$784,252	(\$149,607)	(\$406,992)	(\$83,210)
(3) Mar-21	(\$406,992)	\$588,695	\$746,070	(\$157,375)	(\$564,367)	(\$270,757)
(4) Apr-21	(\$564,367)	\$533,837	\$655,258	(\$121,421)	(\$685,788)	(\$418,156)
(5) May-21	(\$685,788)	\$486,604	\$569,438	(\$82,834)	(\$768,622)	(\$428,273)
(6) Jun-21	(\$768,622)	\$618,817	\$627,933	(\$9,116)	(\$777,738)	(\$777,738)
(7) Jul-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(8) Aug-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(9) Sep-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(10) Oct-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(11) Nov-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(12) Dec-21	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
(13) Jan-22	(\$777,738)	\$0	\$0	\$0	(\$777,738)	
Subtotal	\$0	\$3,144,690	\$3,922,428	(\$777,738)	(\$777,738)	(\$777,738)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2019						<u>\$6,336</u>
(15) Ending Balance Prior to Application of Interest						(\$771,402)
(16) Interest						<u>(\$2,520)</u>
(17) Ending Balance Including Interest						(\$773,922)

- (1) Reflects revenues based on kWhs delivered after January 1
(13) Reflects revenues based on kWhs delivered prior to January 1
(14) Sum of Pages 2, 3, and 4, Line (14)
(15) Ending balance, Column (f) + Line (14)
(16) [(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 4/12)]
(17) Lines (15) + Line (16)

-
- (a) Column (e) from previous row
(b) Pages 2, 3 and 4 sum of column (b) for Residential, Commercial and Industrial customer groups
(c) Pages 2, 3 and 4 sum of column (c) for Residential, Commercial and Industrial customer groups
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)
(f) Column (e) + 55% of following month Column (b)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Residential						
	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Ending Balance	Over/(Under) Ending Balance w/ Unbilled Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-21	\$0	\$215,290	\$411,327	(\$196,037)	(\$196,037)	\$64,544
(2) Feb-21	(\$196,037)	\$473,783	\$577,551	(\$103,768)	(\$299,805)	(\$63,679)
(3) Mar-21	(\$299,805)	\$429,320	\$546,177	(\$116,857)	(\$416,662)	(\$202,352)
(4) Apr-21	(\$416,662)	\$389,654	\$480,401	(\$90,747)	(\$507,409)	(\$310,330)
(5) May-21	(\$507,409)	\$358,326	\$416,652	(\$58,326)	(\$565,735)	(\$308,585)
(6) Jun-21	(\$565,735)	\$467,545	\$467,097	\$448	(\$565,287)	(\$565,287)
(7) Jul-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(8) Aug-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(9) Sep-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(10) Oct-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(11) Nov-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(12) Dec-21	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
(13) Jan-22	(\$565,287)	\$0	\$0	\$0	(\$565,287)	
Subtotal	\$0	\$2,333,918	\$2,899,205	(\$565,287)	(\$565,287)	(\$565,287)
(14)	Remaining Balance from Over(Under) Recovery incurred during 2019					<u>\$76,296</u>
(15)	Ending Balance Prior to Application of Interest					(\$488,991)
(16)	Interest					<u>(\$1,597)</u>
(17)	Ending Balance Including Interest					(\$490,588)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final Balance on Page 9, Column (g), Section (1)					
(15)	Ending Balance, Column (f) + Line (14)					
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 4/12)]					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 6, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					
(f)	Column (e) + 55% of following month Column (b)					

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Commercial						
	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Ending Balance	Over/(Under) Ending Balance w/ Unbilled Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-21	\$0	\$54,924	\$103,306	(\$48,382)	(\$48,382)	\$24,914
(2) Feb-21	(\$48,382)	\$133,266	\$170,275	(\$37,009)	(\$85,391)	(\$15,947)
(3) Mar-21	(\$85,391)	\$126,261	\$161,419	(\$35,158)	(\$120,549)	(\$58,382)
(4) Apr-21	(\$120,549)	\$113,031	\$141,316	(\$28,285)	(\$148,834)	(\$91,875)
(5) May-21	(\$148,834)	\$103,562	\$126,098	(\$22,536)	(\$171,370)	(\$103,062)
(6) Jun-21	(\$171,370)	\$124,197	\$134,625	(\$10,428)	(\$181,798)	(\$181,798)
(7) Jul-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(8) Aug-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(9) Sep-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(10) Oct-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(11) Nov-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(12) Dec-21	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
(13) Jan-22	(\$181,798)	\$0	\$0	\$0	(\$181,798)	
Subtotal	\$0	\$655,241	\$837,039	(\$181,798)	(\$181,798)	(\$181,798)
(14)	Remaining Balance from Over(Under) Recovery incurred during 2019					<u>(\$24,153)</u>
(15)	Ending Balance Prior to Application of Interest					(\$205,951)
(16)	Interest					<u>(\$673)</u>
(17)	Ending Balance Including Interest					(\$206,624)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final Balance on Page 10, Column (g), Section (1)					
(15)	Ending Balance, Column (f) + Line (14)					
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 4/12)]					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 7, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					
(f)	Column (e) + 55% of following month Column (b)					

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Reconciliation By Customer Group

Industrial						
	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-21	\$0	\$11,878	\$24,844	(\$12,966)	(\$12,966)	\$2,212
(2) Feb-21	(\$12,966)	\$27,596	\$36,426	(\$8,830)	(\$21,796)	(\$3,583)
(3) Mar-21	(\$21,796)	\$33,114	\$38,474	(\$5,360)	(\$27,156)	(\$10,022)
(4) Apr-21	(\$27,156)	\$31,152	\$33,541	(\$2,389)	(\$29,545)	(\$15,951)
(5) May-21	(\$29,545)	\$24,716	\$26,688	(\$1,972)	(\$31,517)	(\$16,626)
(6) Jun-21	(\$31,517)	\$27,075	\$26,211	\$864	(\$30,653)	(\$30,653)
(7) Jul-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(8) Aug-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(9) Sep-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(10) Oct-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(11) Nov-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(12) Dec-21	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
(13) Jan-22	(\$30,653)	\$0	\$0	\$0	(\$30,653)	
	Subtotal	\$0	\$155,531	\$186,184	(\$30,653)	(\$30,653)
(14)						<u>(\$45,807)</u>
(15)						(\$76,460)
(16)						<u>(\$250)</u>
(17)						(\$76,710)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final Balance on Page 11, Column (g), Section (1)					
(15)	Ending Balance, Column (f) + Line (14)					
(16)	[(Beginning balance + Ending balance) ÷ 2] x [(2.14% x 2/12)+(0.89% x 4/12)]					
(17)	Line (15) + Line (16)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c)					
(c)	Page 8, Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					
(f)	Column (e) + 55% of following month Column (b)					

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Revenue

	Residential			Commercial			Industrial			Grand Total LRS Admin. Cost Revenue
	LRS Admin Cost			LRS Admin Cost			LRS Admin Cost			
	Total Reconciliation	LRS Admin. Reconciliation	LRS Admin. Cost	Total Reconciliation	LRS Admin. Reconciliation	LRS Admin. Cost	Total Reconciliation	LRS Admin. Reconciliation	LRS Admin. Cost	
	Adjmt Factor Revenue	Revenue	Revenue	Adjmt Factor Revenue	Revenue	Revenue	Adjmt Factor Revenue	Revenue	Revenue	
	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1) Jan-21	\$259,232	\$43,942	\$215,290	\$71,258	\$16,334	\$54,924	\$13,229	\$1,351	\$11,878	\$282,092
(2) Feb-21	\$570,515	\$96,732	\$473,783	\$172,736	\$39,470	\$133,266	\$30,736	\$3,140	\$27,596	\$634,645
(3) Mar-21	\$516,974	\$87,654	\$429,320	\$164,842	\$38,581	\$126,261	\$36,881	\$3,767	\$33,114	\$588,695
(4) Apr-21	\$461,159	\$71,505	\$389,654	\$144,230	\$31,199	\$113,031	\$35,356	\$4,204	\$31,152	\$533,837
(5) May-21	\$416,029	\$57,703	\$358,326	\$127,941	\$24,379	\$103,562	\$28,570	\$3,854	\$24,716	\$486,604
(6) Jun-21	\$542,828	\$75,283	\$467,545	\$151,787	\$27,590	\$124,197	\$31,289	\$4,214	\$27,075	\$618,817
(7) Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8) Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9) Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10) Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11) Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12) Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Jan-22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$2,766,737	\$432,819	\$2,333,918	\$832,794	\$177,553	\$655,241	\$176,061	\$20,530	\$155,531	\$3,144,690

(1) Reflects revenue based on kWhs delivered after January 1

(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Monthly revenue reports
- (b) Pages 9 through 11, Column (b)
- (c) Column (a) - Column (b)
- (d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Residential Group Expense

		Last Resort Service Revenue/Renewable Energy Standard Revenue					Uncollectible Expense	GIS	Cash Working Capital	Other Admin	Total
		LRS Base Revenue	LRS Adj. Factor Revenue	LRS Admin. Cost Adj Revenue	Renewable Energy Standard Revenue	Total LRS Revenue					
		(a)	(b)	(c)	(d)	(e)					
(1)	Jan-21	\$10,784,156	(\$455,593)	\$259,232	\$2,190,289	\$12,778,084	\$166,115	\$4,309	\$225,329	\$15,574	\$411,327
(2)	Feb-21	\$23,734,280	(\$729,190)	\$570,515	\$2,147,373	\$25,722,978	\$334,399	\$2,249	\$225,329	\$15,574	\$577,551
(3)	Mar-21	\$21,506,758	(\$660,710)	\$516,974	\$1,945,930	\$23,308,952	\$303,016	\$2,258	\$225,329	\$15,574	\$546,177
(4)	Apr-21	\$17,003,003	(\$759,655)	\$461,159	\$1,547,117	\$18,251,624	\$237,271	\$2,227	\$225,329	\$15,574	\$480,401
(5)	May-21	\$12,661,287	(\$894,087)	\$416,029	\$1,163,347	\$13,346,576	\$173,505	\$2,244	\$225,329	\$15,574	\$416,652
(6)	Jun-21	\$16,507,366	(\$1,167,623)	\$542,828	\$1,516,931	\$17,399,502	\$226,194	\$0	\$225,329	\$15,574	\$467,097
(7)	Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8)	Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9)	Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10)	Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11)	Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12)	Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	Jan-22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals		\$102,196,850	(\$4,666,858)	\$2,766,737	\$10,510,986	\$110,807,715	\$1,440,500	\$13,287	\$1,351,974	\$93,441	\$2,899,202

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Attachment 1, Page 2, Column (b)
(b) Attachment 1, Page 7, Column (b)
(c) Page 5, Column (a) for the Residential Group
(d) Per monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) ISO monthly bill allocated to rate groups based on actual LRS expense
per Docket No. 5127, Schedule NG-6, Page 1, Line (15) ÷ 12
(h) per Docket No. 5127, Schedule NG-4, Page 3, Line (3), Column (b) ÷ 12
(i) Column (f) + Column (g) + Column (h) + Column (i)
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Commercial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue					Uncollectible	GIS	Cash	Other	Total
		LRS Base Revenue	LRS Adj. Factor Revenue	LRS Admin. Cost Adj Revenue	Renewable Energy Standard Revenue	Total LRS Revenue	Expense		Working Capital	Admin	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Jan-21	\$2,550,536	(\$7,291)	\$71,258	\$31,745	\$2,646,248	\$34,401	\$1,217	\$62,742	\$4,946	\$103,306
(2)	Feb-21	\$6,927,746	\$72,423	\$172,736	\$668,657	\$7,841,562	\$101,940	\$647	\$62,742	\$4,946	\$170,275
(3)	Mar-21	\$6,288,278	\$69,217	\$164,842	\$636,978	\$7,159,315	\$93,071	\$660	\$62,742	\$4,946	\$161,419
(4)	Apr-21	\$4,762,451	\$191,996	\$144,230	\$516,932	\$5,615,609	\$73,003	\$625	\$62,742	\$4,946	\$141,316
(5)	May-21	\$3,584,880	\$328,411	\$127,941	\$405,660	\$4,446,892	\$57,810	\$600	\$62,742	\$4,946	\$126,098
(6)	Jun-21	\$4,113,932	\$404,291	\$151,787	\$479,019	\$5,149,029	\$66,937	\$0	\$62,742	\$4,946	\$134,625
(7)	Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8)	Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9)	Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10)	Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11)	Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12)	Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	Jan-22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14)	Totals	\$28,227,823	\$1,059,047	\$832,794	\$2,738,991	\$32,858,655	\$427,162	\$3,749	\$376,452	\$29,674	\$837,037

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Attachment 1, Page 3, Column (b)
(b) Attachment 1, Page 8, Column (b)
(c) Page 5, Column (a), Commercial Group
(d) monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) From ISO monthly bill allocated to rate groups based on actual LRS expense
(h) per Docket No. 5127, Schedule NG-6, Page 1, Line (14) ÷ 12
(i) per Docket No. 5127, Schedule NG-4, Page 3, Line (3), Column (c) ÷ 12
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Industrial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue									
		LRS LRS Base Revenue (a)	LRS Adj Factor Revenue (b)	LRS Admin. Cost Adj. Revenue (c)	Renewable Energy Standard Revenue (d)	Total LRS & RES Revenue (e)	Uncollectible Expense (f)	GIS (g)	CWC (h)	Other Admin (i)	Total (j)
(1)	Jan-21	\$579,461	\$47,916	\$13,229	\$137,683	\$778,289	\$10,118	\$248	\$13,574	\$904	\$24,844
(2)	Feb-21	\$1,442,054	\$62,960	\$30,736	\$143,107	\$1,678,857	\$21,825	\$123	\$13,574	\$904	\$36,426
(3)	Mar-21	\$1,550,369	\$75,546	\$36,881	\$171,713	\$1,834,509	\$23,849	\$147	\$13,574	\$904	\$38,474
(4)	Apr-21	\$1,268,063	\$4,331	\$35,356	\$146,352	\$1,454,102	\$18,903	\$160	\$13,574	\$904	\$33,541
(5)	May-21	\$882,644	(\$77,394)	\$28,570	\$96,562	\$930,382	\$12,095	\$115	\$13,574	\$904	\$26,688
(6)	Jun-21	\$854,275	(\$87,941)	\$31,289	\$104,897	\$902,520	\$11,733	\$0	\$13,574	\$904	\$26,211
(7)	Jul-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(8)	Aug-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9)	Sep-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(10)	Oct-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11)	Nov-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(12)	Dec-21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13)	Jan-22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14)	Totals	\$6,576,866	\$25,418	\$176,061	\$800,314	\$7,578,659	\$98,523	\$793	\$81,444	\$5,424	\$186,184

- (1) Reflects revenue based on kWhs delivered after January 1
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Attachment 1, Page 4, Column (b)
(b) Attachment 1, Page 9, Column (b)
(c) Page 5, Column (a), Industrial Group
(d) monthly revenue reports
(e) Column (a) + Column (b) + Column (c) + Column (d)
(f) Column (e) x approved uncollectible rate of 1.30%
(g) ISO monthly bill allocated to rate groups based on actual LRS expense
per Docket No. 5127, Schedule NG-6, Page 1, Line (13) ÷ 12
(h) per Docket No. 5127, Schedule NG-4, Page 3, Line (3), Column (d) ÷ 12
(i) Column (f) + Column (g) + Column (h) + Column (i)
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$1,032,721), per Schedule REP-5, Page 2, Docket No. 5005

Residential								
		Over(Under)					Over/(Under)	
		Beginning	Charge	Ending	Interest	Interest	Ending	
		Balance	(Refund)	Balance	Balance	Rate	Recovery	
		(a)	(b)	(c)	(d)	(e)	w/ Interest	
						(f)	(g)	
(1)	Jan-20	(\$1,032,721)		(\$1,032,721)	(\$1,032,721)	2.91%	(\$2,504)	(\$1,035,225)
(2)	Feb-20	(\$1,035,225)		(\$1,035,225)	(\$1,035,225)	2.91%	(\$2,510)	(\$1,037,735)
(3)	Mar-20	(\$1,037,735)		(\$1,037,735)	(\$1,037,735)	2.14%	(\$1,851)	(\$1,039,586)
(4)	Apr-20	(\$1,039,586)	\$34,412	(\$1,005,174)	(\$1,022,380)	2.14%	(\$1,823)	(\$1,006,997)
(5)	May-20	(\$1,006,997)	\$76,709	(\$930,288)	(\$968,643)	2.14%	(\$1,727)	(\$932,015)
(6)	Jun-20	(\$932,015)	\$80,215	(\$851,800)	(\$891,908)	2.14%	(\$1,591)	(\$853,391)
(7)	Jul-20	(\$853,391)	\$120,408	(\$732,983)	(\$793,187)	2.14%	(\$1,415)	(\$734,398)
(8)	Aug-20	(\$734,398)	\$145,763	(\$588,635)	(\$661,517)	2.14%	(\$1,180)	(\$589,815)
(9)	Sep-20	(\$589,815)	\$101,757	(\$488,058)	(\$538,937)	2.14%	(\$961)	(\$489,019)
(10)	Oct-20	(\$489,019)	\$78,567	(\$410,452)	(\$449,736)	2.14%	(\$802)	(\$411,254)
(11)	Nov-20	(\$411,254)	\$75,422	(\$335,832)	(\$373,543)	2.14%	(\$666)	(\$336,498)
(12)	Dec-20	(\$336,498)	\$85,988	(\$250,510)	(\$293,504)	2.14%	(\$523)	(\$251,033)
(13)	Jan-21	(\$251,033)	\$102,692	(\$148,341)	(\$199,687)	2.14%	(\$356)	(\$148,697)
(14)	Feb-21	(\$148,697)	\$96,732	(\$51,965)	(\$100,331)	2.14%	(\$179)	(\$52,144)
(15)	Mar-21	(\$52,144)	\$87,654	\$35,510	(\$8,317)	0.89%	(\$6)	\$35,504
(16)	Apr-21	\$35,504	\$40,751	\$76,255	\$55,880	0.89%	\$41	\$76,296

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$914,775), per Schedule NG-5, Page 2, Docket No. 5127

Residential								
		Over(Under)					Over/(Under)	
		Beginning	Charge	Ending	Interest	Interest	Ending	
		Balance	(Refund)	Balance	Balance	Rate	Recovery	
		(a)	(b)	(c)	(d)	(e)	w/ Interest	
						(f)	(g)	
(1)	Jan-21	(\$914,775)		(\$914,775)	(\$914,775)	2.14%	(\$1,631)	(\$916,406)
(2)	Feb-21	(\$916,406)		(\$916,406)	(\$916,406)	2.14%	(\$1,634)	(\$918,040)
(3)	Mar-21	(\$918,040)		(\$918,040)	(\$918,040)	0.89%	(\$681)	(\$918,721)
(4)	Apr-21	(\$918,721)	\$30,754	(\$887,967)	(\$903,344)	0.89%	(\$670)	(\$888,637)
(5)	May-21	(\$888,637)	\$57,703	(\$830,934)	(\$859,786)	0.89%	(\$638)	(\$831,572)
(6)	Jun-21	(\$831,572)	\$75,283	(\$756,289)	(\$793,931)	0.89%	(\$589)	(\$756,878)
(7)	Jul-21	(\$756,878)	\$0	(\$756,878)	(\$756,878)	0.89%	(\$561)	(\$757,439)
(8)	Aug-21	(\$757,439)	\$0	(\$757,439)	(\$757,439)	0.89%	(\$562)	(\$758,001)
(9)	Sep-21	(\$758,001)	\$0	(\$758,001)	(\$758,001)	0.89%	(\$562)	(\$758,563)
(10)	Oct-21	(\$758,563)	\$0	(\$758,563)	(\$758,563)	0.89%	(\$563)	(\$759,126)
(11)	Nov-21	(\$759,126)	\$0	(\$759,126)	(\$759,126)	0.89%	(\$563)	(\$759,689)
(12)	Dec-21	(\$759,689)	\$0	(\$759,689)	(\$759,689)	0.89%	(\$563)	(\$760,252)
(13)	Jan-22	(\$760,252)	\$0	(\$760,252)	(\$760,252)	0.89%	(\$564)	(\$760,816)
(14)	Feb-22	(\$760,816)	\$0	(\$760,816)	(\$760,816)	0.89%	(\$564)	(\$761,380)
(15)	Mar-22	(\$761,380)	\$0	(\$761,380)	(\$761,380)	0.89%	(\$565)	(\$761,945)
(16)	Apr-22	(\$761,945)	\$0	(\$761,945)	(\$761,945)	0.89%	(\$565)	(\$762,510)

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$463,603), per Schedule REP-5, Page 3, Docket No. 5005

Commercial						
Over(Under)						Over/(Under)
Beginning	Charge	Ending	Interest	Interest		Ending
Balance	(Refund)	Balance	Balance	Rate	Interest	Recovery
(a)	(b)	(c)	(d)	(e)	(f)	w/ Interest
						(g)
Jan-20	(\$463,603)	(\$463,603)	(\$463,603)	2.91%	(\$1,124)	(\$464,727)
Feb-20	(\$464,727)		(\$464,727)	2.91%	(\$1,127)	(\$465,854)
Mar-20	(\$465,854)		(\$465,854)	2.14%	(\$831)	(\$466,685)
Apr-20	(\$466,685)	\$15,394	(\$451,291)	2.14%	(\$819)	(\$452,110)
May-20	(\$452,110)	\$32,140	(\$419,970)	2.14%	(\$778)	(\$420,748)
Jun-20	(\$420,748)	\$33,527	(\$387,221)	2.14%	(\$720)	(\$387,941)
Jul-20	(\$387,941)	\$40,665	(\$347,276)	2.14%	(\$656)	(\$347,932)
Aug-20	(\$347,932)	\$46,690	(\$301,242)	2.14%	(\$579)	(\$301,821)
Sep-20	(\$301,821)	\$39,243	(\$262,578)	2.14%	(\$503)	(\$263,081)
Oct-20	(\$263,081)	\$37,574	(\$225,507)	2.14%	(\$436)	(\$225,943)
Nov-20	(\$225,943)	\$31,266	(\$194,677)	2.14%	(\$375)	(\$195,052)
Dec-20	(\$195,052)	\$36,308	(\$158,744)	2.14%	(\$315)	(\$159,059)
Jan-21	(\$159,059)	\$38,172	(\$120,887)	2.14%	(\$250)	(\$121,137)
Feb-21	(\$121,137)	\$39,470	(\$81,667)	2.14%	(\$181)	(\$81,848)
Mar-21	(\$81,848)	\$38,581	(\$43,267)	0.89%	(\$46)	(\$43,313)
Apr-21	(\$43,313)	\$19,185	(\$24,128)	0.89%	(\$25)	(\$24,153)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$318,545), per Schedule NG-5, Page 3, Docket No. 5127

Commercial						
Over(Under)						Over/(Under)
Beginning	Charge	Ending	Interest	Interest		Ending
Balance	(Refund)	Balance	Balance	Rate	Interest	Recovery
(a)	(b)	(c)	(d)	(e)	(f)	w/ Interest
						(g)
Jan-21	(\$318,545)	(\$318,545)	(\$318,545)	2.14%	(\$568)	(\$319,113)
Feb-21	(\$319,113)		(\$319,113)	2.14%	(\$569)	(\$319,682)
Mar-21	(\$319,682)		(\$319,682)	0.89%	(\$237)	(\$319,919)
Apr-21	(\$319,919)	\$12,014	(\$307,905)	0.89%	(\$233)	(\$308,138)
May-21	(\$308,138)	\$24,379	(\$283,759)	0.89%	(\$219)	(\$283,978)
Jun-21	(\$283,978)	\$27,590	(\$256,388)	0.89%	(\$200)	(\$256,588)
Jul-21	(\$256,588)	\$0	(\$256,588)	0.89%	(\$190)	(\$256,778)
Aug-21	(\$256,778)	\$0	(\$256,778)	0.89%	(\$190)	(\$256,968)
Sep-21	(\$256,968)	\$0	(\$256,968)	0.89%	(\$191)	(\$257,159)
Oct-21	(\$257,159)	\$0	(\$257,159)	0.89%	(\$191)	(\$257,350)
Nov-21	(\$257,350)	\$0	(\$257,350)	0.89%	(\$191)	(\$257,541)
Dec-21	(\$257,541)	\$0	(\$257,541)	0.89%	(\$191)	(\$257,732)
Jan-22	(\$257,732)	\$0	(\$257,732)	0.89%	(\$191)	(\$257,923)
Feb-22	(\$257,923)	\$0	(\$257,923)	0.89%	(\$191)	(\$258,114)
Mar-22	(\$258,114)	\$0	(\$258,114)	0.89%	(\$191)	(\$258,305)
Apr-22	(\$258,305)	\$0	(\$258,305)	0.89%	(\$192)	(\$258,497)

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021
Beginning Balance: (\$84,129), per Schedule REP-5, Page 4, Docket No. 5005

Industrial						
Over(Under)						Over/(Under)
Beginning	Charge	Ending	Interest	Interest		Ending
Balance	(Refund)	Balance	Balance	Rate	Interest	Recovery
(a)	(b)	(c)	(d)	(e)	(f)	w/ Interest
						(g)
Jan-20	(\$84,129)	(\$84,129)	(\$84,129)	2.91%	(\$204)	(\$84,333)
Feb-20	(\$84,333)		(\$84,333)	2.91%	(\$205)	(\$84,538)
Mar-20	(\$84,538)		(\$84,538)	2.14%	(\$151)	(\$84,689)
Apr-20	(\$84,689)	\$1,609	(\$83,080)	2.14%	(\$150)	(\$83,230)
May-20	(\$83,230)	\$2,921	(\$80,309)	2.14%	(\$146)	(\$80,455)
Jun-20	(\$80,455)	\$3,501	(\$76,954)	2.14%	(\$140)	(\$77,094)
Jul-20	(\$77,094)	\$3,598	(\$73,496)	2.14%	(\$134)	(\$73,630)
Aug-20	(\$73,630)	\$3,483	(\$70,147)	2.14%	(\$128)	(\$70,275)
Sep-20	(\$70,275)	\$3,192	(\$67,083)	2.14%	(\$122)	(\$67,205)
Oct-20	(\$67,205)	\$3,062	(\$64,143)	2.14%	(\$117)	(\$64,260)
Nov-20	(\$64,260)	\$3,284	(\$60,976)	2.14%	(\$112)	(\$61,088)
Dec-20	(\$61,088)	\$3,734	(\$57,354)	2.14%	(\$106)	(\$57,460)
Jan-21	(\$57,460)	\$3,158	(\$54,302)	2.14%	(\$100)	(\$54,402)
Feb-21	(\$54,402)	\$3,140	(\$51,262)	2.14%	(\$94)	(\$51,356)
Mar-21	(\$51,356)	\$3,767	(\$47,589)	0.89%	(\$37)	(\$47,626)
Apr-21	(\$47,626)	\$1,854	(\$45,772)	0.89%	(\$35)	(\$45,807)

Section 2

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022
Beginning Balance: (\$51,821), per Schedule NG-5, Page 4, Docket No. 5127

Industrial						
Over(Under)						Over/(Under)
Beginning	Charge	Ending	Interest	Interest		Ending
Balance	(Refund)	Balance	Balance	Rate	Interest	Recovery
(a)	(b)	(c)	(d)	(e)	(f)	w/ Interest
						(g)
Jan-21	(\$51,821)	(\$51,821)	(\$51,821)	2.14%	(\$92)	(\$51,913)
Feb-21	(\$51,913)		(\$51,913)	2.14%	(\$93)	(\$52,006)
Mar-21	(\$52,006)		(\$52,006)	0.89%	(\$39)	(\$52,045)
Apr-21	(\$52,045)	\$2,350	(\$49,695)	0.89%	(\$38)	(\$49,733)
May-21	(\$49,733)	\$3,854	(\$45,879)	0.89%	(\$35)	(\$45,914)
Jun-21	(\$45,914)	\$4,214	(\$41,700)	0.89%	(\$32)	(\$41,732)
Jul-21	(\$41,732)	\$0	(\$41,732)	0.89%	(\$31)	(\$41,763)
Aug-21	(\$41,763)	\$0	(\$41,763)	0.89%	(\$31)	(\$41,794)
Sep-21	(\$41,794)	\$0	(\$41,794)	0.89%	(\$31)	(\$41,825)
Oct-21	(\$41,825)	\$0	(\$41,825)	0.89%	(\$31)	(\$41,856)
Nov-21	(\$41,856)	\$0	(\$41,856)	0.89%	(\$31)	(\$41,887)
Dec-21	(\$41,887)	\$0	(\$41,887)	0.89%	(\$31)	(\$41,918)
Jan-22	(\$41,918)	\$0	(\$41,918)	0.89%	(\$31)	(\$41,949)
Feb-22	(\$41,949)	\$0	(\$41,949)	0.89%	(\$31)	(\$41,980)
Mar-22	(\$41,980)	\$0	(\$41,980)	0.89%	(\$31)	(\$42,011)
Apr-22	(\$42,011)	\$0	(\$42,011)	0.89%	(\$31)	(\$42,042)

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION
For the Period January 1, 2021 through December 31, 2021
Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Last Resort Service Admin. Cost Adj. Factor Revenue

Section 1.

Reconciliation Period: January 2019 through December 2019
Recovery Period: April 2020 through March 2021

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00039		\$0.00047		\$0.00019	
		Residential Group LRS kWhs (a)	Residential Adj Factor Revenue (b)	Commercial Group LRS kWhs (a)	Commercial Adj Factor Revenue (b)	Industrial Group LRS kWhs (a)	Industrial Adj Factor Revenue (b)
(1)	Apr-20	88,235,146	\$34,412	32,752,586	\$15,394	8,468,728	\$1,609
(2)	May-20	196,688,960	\$76,709	68,383,379	\$32,140	15,376,222	\$2,921
(3)	Jun-20	205,680,375	\$80,215	71,334,788	\$33,527	18,427,905	\$3,501
(4)	Jul-20	308,738,265	\$120,408	86,521,922	\$40,665	18,936,037	\$3,598
(5)	Aug-20	373,751,032	\$145,763	99,341,059	\$46,690	18,330,484	\$3,483
(6)	Sep-20	260,915,561	\$101,757	83,495,649	\$39,243	16,799,883	\$3,192
(7)	Oct-20	201,454,925	\$78,567	79,945,397	\$37,574	16,116,956	\$3,062
(8)	Nov-20	193,389,794	\$75,422	66,522,975	\$31,266	17,285,555	\$3,284
(9)	Dec-20	220,482,294	\$85,988	77,251,114	\$36,308	19,652,932	\$3,734
(10)	Jan-21	263,313,807	\$102,692	81,217,974	\$38,172	16,621,910	\$3,158
(11)	Feb-21	248,030,349	\$96,732	83,979,767	\$39,470	16,525,011	\$3,140
(12)	Mar-21	224,752,812	\$87,654	82,087,585	\$38,581	19,828,257	\$3,767
(13)	Apr-21	104,490,798	\$40,751	40,818,665	\$19,185	9,760,146	\$1,854

(a) from Company reports

(b) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 5005, Schedule REP-4, Page 1, line (6)

Section 2.

Reconciliation Period: January 2020 through December 2020
Recovery Period: April 2021 through March 2022

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00033		\$0.00033		\$0.00027	
		Residential Group LRS kWhs (c)	Residential Adj Factor Revenue (d)	Commercial Group LRS kWhs (c)	Commercial Adj Factor Revenue (d)	Industrial Group LRS kWhs (c)	Industrial Adj Factor Revenue (d)
(1)	Apr-21	93,192,478	\$30,754	36,405,049	\$12,014	8,704,807	\$2,350
(2)	May-21	174,858,799	\$57,703	73,874,609	\$24,379	14,274,597	\$3,854
(3)	Jun-21	228,129,620	\$75,283	83,605,709	\$27,590	15,607,562	\$4,214
(4)	Jul-21	-	\$0	-	\$0	-	\$0
(5)	Aug-21	-	\$0	-	\$0	-	\$0
(6)	Sep-21	-	\$0	-	\$0	-	\$0
(7)	Oct-21	-	\$0	-	\$0	-	\$0
(8)	Nov-21	-	\$0	-	\$0	-	\$0
(9)	Dec-21	-	\$0	-	\$0	-	\$0
(10)	Jan-22	-	\$0	-	\$0	-	\$0
(11)	Feb-22	-	\$0	-	\$0	-	\$0
(12)	Mar-22	-	\$0	-	\$0	-	\$0
(13)	Apr-22	-	\$0	-	\$0	-	\$0

(c) From Company reports

(d) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 5127, Schedule NG-4, Page 1, line (6)

(1) Reflects kWh delivered after April 1

(13) Reflects kWh delivered prior to April 1

Attachment 3

The Narragansett Electric Company

Report to the R.I.P.U.C.

Renewable Energy Standard Reconciliation

For the period

January 2021 through December 2021

Submitted: July 2021

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period January 1, 2021 through December 31, 2021

Compliance Period: January 1, 2021 through December 31, 2021
Recovery Period: April 1, 2021 through March 31, 2022

		<u>Month</u>	<u>Beginning Balance</u> (a)	<u>RES Revenue</u> (b)	<u>RES Expense</u> (c)	<u>Market Value of Long-Term Contract / RE Growth RECs</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Ending Balance</u> (f)
(1)	Actual	Apr-21	\$0	\$885,477	\$0	\$485,706	\$399,771	\$399,771
(2)	Actual	May-21	\$399,771	\$1,699,760	\$0	\$835,624	\$864,136	\$1,263,907
(3)	Actual	Jun-21	\$1,263,907	\$2,143,402	\$0	\$5,402,873	(\$3,259,471)	(\$1,995,563)
(4)		Jul-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(5)		Aug-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(6)		Sep-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(7)		Oct-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(8)		Nov-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(9)		Dec-21	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(10)		Jan-22	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(11)		Feb-22	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(12)		Mar-22	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(13)		Apr-22	(\$1,995,563)	\$0	\$0	\$0	\$0	(\$1,995,563)
(14)		Totals	\$0	\$4,728,640	\$0	\$6,724,203	(\$1,995,563)	(\$1,995,563)
(15)		Interest						<u>(\$2,220)</u>
(16)		Ending Balance with Interest						(\$1,997,783)

- (a) Prior month Column (f)
- (b) Page 5, Column (e), Starting Line (14)
- (c) Purchase of RECs per company invoices
- (d) Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2021 Compliance Period
- (e) Column (b) - Column (c) - Column (d)
- (f) Column (a) + Column (e)

- (14) Sum of Lines (1) through (13)
- (15) [(Beginning Balance + Ending Balance) ÷ 2] x (0.89% x 3/12)
- (16) Line (14) + Line (15)

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period January 1, 2020 through December 31, 2020

Compliance Period: January 1, 2020 through December 31, 2020

Recovery Period: April 1, 2020 through March 31, 2021

		<u>Month</u>	<u>Beginning Balance</u> (a)	<u>RES Revenue</u> (b)	<u>RES Expense</u> (c)	<u>Market Value of Long-Term Contract / RE Growth RECs</u> (d)	<u>Monthly Over/(Under)</u> (e)	<u>Ending Balance</u> (f)
(1)	Actual	Apr-20	\$0	\$631,453	\$0	\$2,777,862	(\$2,146,409)	(\$2,146,409)
(2)	Actual	May-20	(\$2,146,409)	\$1,607,663	\$0	\$0	\$1,607,663	(\$538,746)
(3)	Actual	Jun-20	(\$538,746)	\$1,693,876	\$0	\$0	\$1,693,876	\$1,155,130
(4)	Actual	Jul-20	\$1,155,130	\$2,445,429	\$0	\$8,659,105	(\$6,213,676)	(\$5,058,546)
(5)	Actual	Aug-20	(\$5,058,546)	\$2,915,248	\$0	\$0	\$2,915,248	(\$2,143,298)
(6)	Actual	Sep-20	(\$2,143,298)	\$2,127,827	\$0	\$0	\$2,127,827	(\$15,471)
(7)	Actual	Oct-20	(\$15,471)	\$1,714,598	\$0	\$8,922,336	(\$7,207,738)	(\$7,223,209)
(8)	Actual	Nov-20	(\$7,223,209)	\$1,637,778	\$0	\$0	\$1,637,778	(\$5,585,431)
(9)	Actual	Dec-20	(\$5,585,431)	\$1,859,991	\$0	\$0	\$1,859,991	(\$3,725,440)
(10)	Actual	Jan-21	(\$3,725,440)	\$2,129,085	\$0	\$3,834,559	(\$1,705,474)	(\$5,430,914)
(11)	Actual	Feb-21	(\$5,430,914)	\$2,052,945	\$0	\$0	\$2,052,945	(\$3,377,969)
(12)	Actual	Mar-21	(\$3,377,969)	\$1,905,282	\$49,750	\$0	\$1,855,532	(\$1,522,437)
(13)	Actual	Apr-21	(\$1,522,437)	\$939,722	\$0	\$0	\$939,722	(\$582,715)
(14)		Totals	\$0	\$23,660,897	\$49,750	\$24,193,862	(\$582,715)	(\$582,715)
(15)		Interest						<u>(\$5,628)</u>
(16)		Ending Balance with Interest						(\$588,343)
(a)	Prior month Column (f)							
(b)	Page 5, Column (e), Starting Line (1)							
(c)	Purchase of RECs per company invoices							
(d)	Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2020 Compliance Period							
(e)	Column (b) - Column (c) - Column (d)							
(f)	Column (a) + Column (e)							
(14)	Sum of Lines (1) through (14)							
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.14% x 10/12) + (0.89% x 2/12)]							
(16)	Line (14) + Line (15)							

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period through December 31, 2019

Prior Period: through December 31, 2019
Recovery Period: through March 31, 2021

		<u>Month</u>	Beginning Over/(Under) <u>Recovery Balance</u> (a)	RES <u>Revenue/(Credit)</u> (b)	Ending <u>Balance</u> (c)
(1)	Actual	Apr-20	(\$9,805,078)	\$336,559	(\$9,468,519)
(2)	Actual	May-20	(\$9,468,519)	\$729,166	(\$8,739,353)
(3)	Actual	Jun-20	(\$8,739,353)	\$768,152	(\$7,971,201)
(4)	Actual	Jul-20	(\$7,971,201)	\$1,076,910	(\$6,894,291)
(5)	Actual	Aug-20	(\$6,894,291)	\$1,277,699	(\$5,616,592)
(6)	Actual	Sep-20	(\$5,616,592)	\$939,149	(\$4,677,443)
(7)	Actual	Oct-20	(\$4,677,443)	\$773,545	(\$3,903,898)
(8)	Actual	Nov-20	(\$3,903,898)	\$720,716	(\$3,183,183)
(9)	Actual	Dec-20	(\$3,183,183)	\$825,204	(\$2,357,978)
(10)	Actual	Jan-21	(\$2,357,978)	\$939,000	(\$1,418,979)
(11)	Actual	Feb-21	(\$1,418,979)	\$906,191	(\$512,787)
(12)	Actual	Mar-21	(\$512,787)	\$849,339	\$336,551
(13)	Actual	Apr-21	\$336,551	\$403,181	\$739,732
(14)	Totals			\$10,544,810	\$739,732
(15)	Interest				<u>(\$92,278)</u>
(16)	Ending Balance with Interest				\$647,454
(a)	Beginning Balance per R.I.P.U.C. Docket No. 5096, 2021 Renewable Energy Standard (RES) Charge and Reconciliation, Attachment 2, Page 2, Line (17) + Attachment 2, Page 3, Line (16) Prior month Column (c)				
(b)	Per Page (5), Column (d)				
(c)	Column (a) + Column (b)				

- (1)(b) prorated for kWh delivered on or after April 1, 2020
(13)(b) prorated for estimated kWh delivered prior to April 1, 2021
(14) Sum of Lines (1) through (13)
(15) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.14% x 11/12)+(0.89% x 1/12)]
(16) Line (14) + Line (15)

**RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period through December 31, 2020**

Prior Period: through December 31, 2020
Recovery Period: through March 31, 2022

		<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (a)	<u>RES Revenue/(Credit)</u> (b)	<u>Ending Balance</u> (c)
(1)	Actual	Apr-21	\$59,111	(\$17,979)	\$41,132
(2)	Actual	May-21	\$41,132	(\$34,191)	\$6,941
(3)	Actual	Jun-21	\$6,941	(\$42,555)	(\$35,614)
(4)		Jul-21	(\$35,614)	\$0	(\$35,614)
(5)		Aug-21	(\$35,614)	\$0	(\$35,614)
(6)		Sep-21	(\$35,614)	\$0	(\$35,614)
(7)		Oct-21	(\$35,614)	\$0	(\$35,614)
(8)		Nov-21	(\$35,614)	\$0	(\$35,614)
(9)		Dec-21	(\$35,614)	\$0	(\$35,614)
(10)		Jan-22	(\$35,614)	\$0	(\$35,614)
(11)		Feb-22	(\$35,614)	\$0	(\$35,614)
(12)		Mar-22	(\$35,614)	\$0	(\$35,614)
(13)		Apr-22	(\$35,614)	\$0	(\$35,614)
(14)	Totals			(\$94,725)	(\$35,614)
(15)	Interest				<u>\$26</u>
(16)	Ending Balance with Interest				(\$35,588)
(a)	Beginning Balance: Sum of Page 2, Line (17) and Page 3, Line (16) Prior month Column (c)				
(b)	per Page (5), Column (d)				
(c)	Column (a) + Column (b)				
(1)(b)	prorated for kWh delivered on or after April 1, 2021				
(13)(b)	prorated for estimated kWh delivered prior to April 1, 2022				
(14)	Sum of Lines (1) through (13)				
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x (0.89% x 3/12)				
(16)	Line (14) + Line (15)				

RENEWABLE ENERGY STANDARD RECONCILIATION
Revenue Calculation
For the Recovery Period April 1, 2020 through March 31, 2022

		<u>Month</u>	Total RES <u>Revenue</u> (a)	RES <u>kWh</u> (b)	RES PY Reconciliation <u>Factor</u> (c)	RES Prior Year <u>Revenue</u> (d)	RES Base <u>Revenue</u> (e)
(1)	Actual	Apr-20	\$968,012	129,445,596	\$0.00260	\$336,559	\$631,453
(2)	Actual	May-20	\$2,336,829	280,448,561	\$0.00260	\$729,166	\$1,607,663
(3)	Actual	Jun-20	\$2,462,028	295,443,068	\$0.00260	\$768,152	\$1,693,876
(4)	Actual	Jul-20	\$3,522,339	414,196,224	\$0.00260	\$1,076,910	\$2,445,429
(5)	Actual	Aug-20	\$4,192,947	491,422,575	\$0.00260	\$1,277,699	\$2,915,248
(6)	Actual	Sep-20	\$3,066,975	361,211,093	\$0.00260	\$939,149	\$2,127,827
(7)	Actual	Oct-20	\$2,488,143	297,517,278	\$0.00260	\$773,545	\$1,714,598
(8)	Actual	Nov-20	\$2,358,493	277,198,324	\$0.00260	\$720,716	\$1,637,778
(9)	Actual	Dec-20	\$2,685,196	317,386,340	\$0.00260	\$825,204	\$1,859,991
(10)	Actual	Jan-21	\$3,068,085	361,153,701	\$0.00260	\$939,000	\$2,129,085
(11)	Actual	Feb-21	\$2,959,136	348,535,127	\$0.00260	\$906,191	\$2,052,945
(12)	Actual	Mar-21	\$2,754,620	326,668,654	\$0.00260	\$849,339	\$1,905,282
(13)	Actual	Apr-21	\$1,342,903	155,069,610	\$0.00260	\$403,181	\$939,722
(14)	Actual	Apr-21	\$867,498	138,302,333	(\$0.00013)	(\$17,979)	\$885,477
(15)	Actual	May-21	\$1,665,569	263,008,005	(\$0.00013)	(\$34,191)	\$1,699,760
(16)	Actual	Jun-21	\$2,100,848	327,342,891	(\$0.00013)	(\$42,555)	\$2,143,402

- (1) Prorated for kWh delivered on or after April 1, 2020
- (13) Prorated for kWh delivered prior to April 1, 2021
- (14) Prorated for kWh delivered on or after April 1, 2021

- (a) from Company revenue reports
- (b) from Company revenue reports
- (c) Line (1) through (13) per Docket 4935, Attachment 1, Page 1, Line (9)
- (c) Line (14) through (16) per Docket 5096, Attachment 1, Page 1, Line (9)
- (d) Column (b) x Column (c)
- (e) Column (a) - Column (d)

Attachment 4

The Narragansett Electric Company

Report to the R.I.P.U.C.

Unbilled Billing Adjustment Revenue

For the period

January 2021 through December 2021

Submitted: July 2021

The Narragansett Electric Company
Unbilled Last Resort Service Billing Adjustments
For the Period January 1, 2021 through December 31, 2021
Unbilled Billing Adjustment Revenue

		Net Unbilled Adjustments		
		<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
		(a)	(b)	(c)
(1)	Jan-21	(\$12,826)	(\$2,732)	(\$15,558)
(2)	Feb-21	(\$66)	(\$559)	(\$625)
(3)	Mar-21	\$104	\$2,432	\$2,536
(4)	Apr-21	\$2,232	\$814	\$3,046
(5)	May-21	\$4,943	\$1,721	\$6,664
(6)	Jun-21	\$2,978	\$3,924	\$6,902
(7)	Jul-21	\$0	\$0	\$0
(8)	Aug-21	\$0	\$0	\$0
(9)	Sep-21	\$0	\$0	\$0
(10)	Oct-21	\$0	\$0	\$0
(11)	Nov-21	\$0	\$0	\$0
(12)	Dec-21	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(13)	Total	(\$2,635)	\$5,600	\$2,965

(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)
(c) Sum of (a) through (b)

Attachment 5

The Narragansett Electric Company

Report to the R.I.P.U.C.

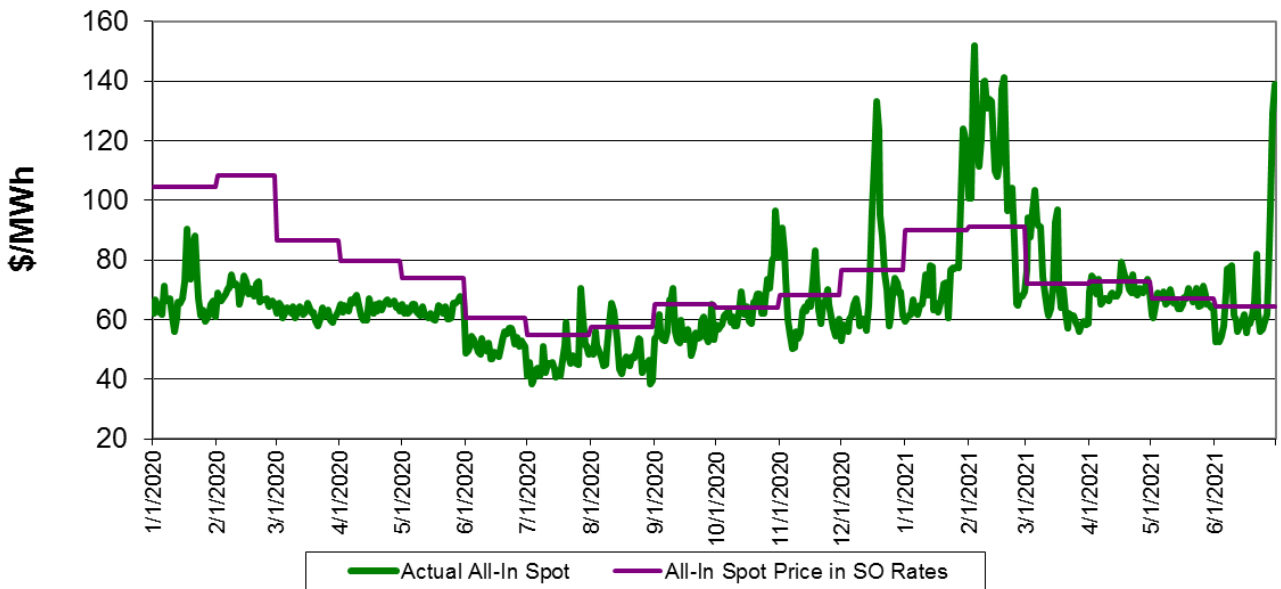
Spot Market Purchases

For the period

January 2020 through June 2021

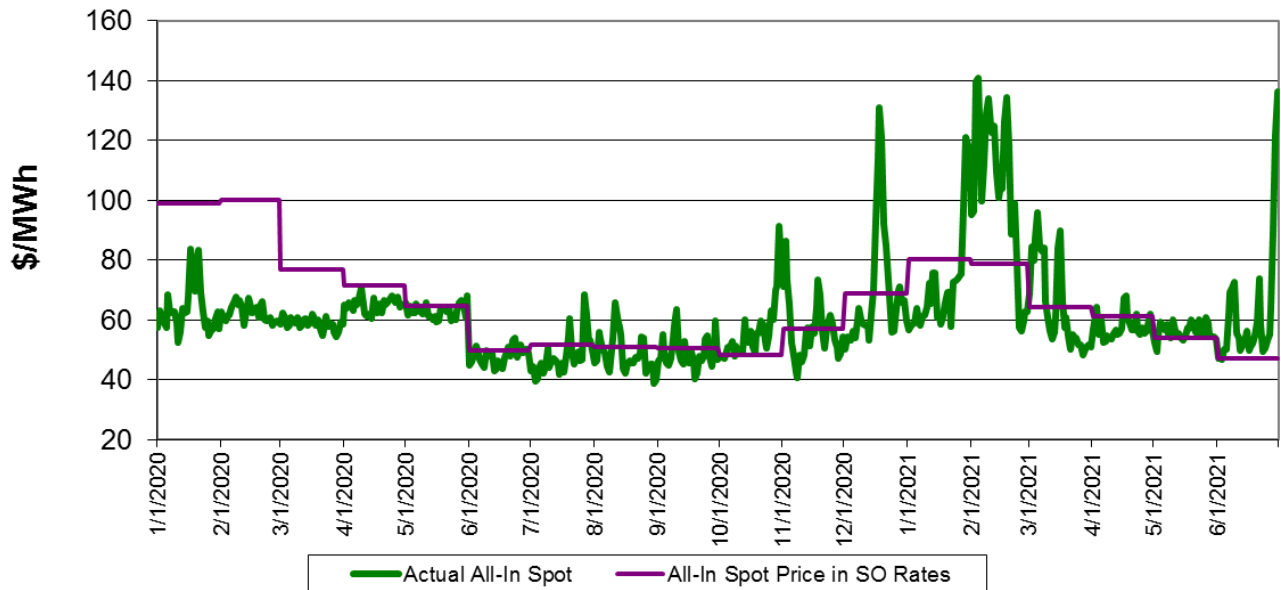
Submitted: July 2021

ISO-NE Rhode Island Daily All-In Price Comparison (Residential)



* May 2020-April 2021 ancillary services costs used as estimate for May-June 2021 ancillary services costs.
 ** Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.
 *** Reconciled load data used for January 2020 through March 2021. Initial load data used for April through June 2021.

ISO-NE Rhode Island Daily All-In Price Comparison (Commercial)



* May 2020-April 2021 ancillary services costs used as estimate for May-June 2021 ancillary services costs.
 ** Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.
 *** Reconciled load data used for January 2020 through March 2021. Initial load data used for April through June 2021.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

July 30, 2021
Date

Docket No. 4978 - National Grid – 2021 Last Resort Service Procurement Plan
Service List updated 5/7/2020

Name/Address	E-mail Distribution	Phone
Andrew Marcaccio, Esq. Raquel Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Andrew.marcaccio@nationalgrid.com;	401-784-4263 781-907-2121
	Raquel.webster@nationalgrid.com;	
	Celia.obrien@nationalgrid.com;	
	Jennifer.hutchinson@nationalgrid.com;	
	Stephen.McCauley@nationalgrid.com;	
	Joanne.scanlon@nationalgrid.com;	
	James.Ruebenacker@nationalgrid.com;	
	Robin.pieri@nationalgrid.com;	
	Adam.crary@nationalgrid.com;	
	Timothy.roughan@nationalgrid.com;	
Theresa.burns@nationalgrid.com;		
Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov;	401-274-4400
	John.bell@dpuc.ri.gov;	
	Al.mancini@dpuc.ri.gov;	
	Joseph.shilling@dpuc.ri.gov;	
	dmacrae@riag.ri.gov;	
	Mfolcarelli@riag.ri.gov;	
Tina Bennett Daymark Energy Advisors One Washington Mall, 9 th floor Boston, MA 02108	Tbennett@daymarkea.com;	
	aafnan@daymarkea.com;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk John Harrington, Counsel Public Utilities Commission	Luly.massaro@puc.ri.gov;	401-780-2017
	Alan.nault@puc.ri.gov;	
	Cynthia.WilsonFrias@puc.ri.gov;	
	Todd.bianco@puc.ri.gov;	

89 Jefferson Blvd. Warwick, RI 02888	John.harrington@puc.ri.gov ;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	Margaret.hogan@puc.ri.gov ;	
	Nicholas.ucci@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
Douglas Gablinske, TEC-RI	Doug@tecri.org ;	401-741-5101
Marc Hanks, Direct Energy	Marc.Hanks@directenergy.com ;	